

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/05/2009 05:00

<b>Wellbore Name</b>				COBIA F27
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mKB)</b> 3,983.00		<b>Target Depth (TVD) (mKB)</b> 2,459.83		
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 434,033		<b>Cumulative Cost</b> 8,033,067	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 25/05/2009 05:00		<b>Report End Date/Time</b> 26/05/2009 05:00	<b>Report Number</b> 19	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Pump and rotate OOH from 2815m to 848m at 5mins/stand. POOH on elevators from 848m to 800m w/ 9-7/8" BHA. Pump and rotate OOH from 800m to 585m at 5mins/stand. Circulate 2xBU at 585m (9m inside 10-3/4" shoe), pump 20bbl slug, conduct rig service. POOH on elevators from 585m to 352m w/ 5-1/2" HWDP.

### Activity at Report Time

POOH 9-7/8" Xceed BHA on elevators at 352m

### Next Activity

Continue to POOH 9-7/8" Xceed BHA on elevators at 352m

## Daily Operations: 24 HRS to 26/05/2009 06:00

<b>Wellbore Name</b>				MACKEREL A7
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Service Rig (Double)	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line		
<b>Target Measured Depth (mKB)</b> 2,500.00		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 111,499		<b>Cumulative Cost</b> 1,158,255	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 25/05/2009 06:00		<b>Report End Date/Time</b> 26/05/2009 06:00	<b>Report Number</b> 19	

### Management Summary

Rig electricians rig down the office and prepare for transport onboard Wkf. Night shift crew on MKA rig up the pony structures and shaker porches. Prepare main deck for oncoming equipment.

### Activity at Report Time

Reorganize main deck equipment.

### Next Activity

Bring on equipment from WKF on the Far Supplier.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 26/05/2009 06:00**

**Wellbore Name**

SNAPPER A12

<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Replace WRSV, Gyro, Plug & Perf	
<b>Target Measured Depth (mKB)</b> 2,195.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/09009.1.01		<b>Total Original AFE Amount</b> 420,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,088		<b>Cumulative Cost</b> 79,105	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/05/2009 06:00		<b>Report End Date/Time</b> 26/05/2009 06:00	<b>Report Number</b> 4

**Management Summary**

Run in hole and recover the SSSV from 444 mtrs MDKB. Stand up Schlumberger and run in the hole with Dummy Plug and GR / CCL logged over the interval from 2125 mtrs to 2075 mtrs MDKB, send all Data to head office. Make up 6 mtr Gun into tool string and arm same. Run in the hole with the gun and place on depth, perforate the interval from 2095mtrs to 2101 mtrs MDKB. Make up the next gun into the tool string, run in hole and perforate the next interval from 2087 mtrs to 2093 mtrs MDKB.Lay down Schlumberger and stand up Halliburton. Run in hole with SSSV and set in the nipple at 444 mtrs to make the well safe over night. SDFN

**Activity at Report Time**

SDFN

**Next Activity**

Setting MPBT, dumping water and Cement